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TEXAS PACIFIC COALAND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

January 25, 1963

Oil and Gas Conservation Commission State of Utah Salt Lake City, Utah

Gentlemen:

Enclosed please find copies of Federal Form 9-331a, Application to drill a wildcat well to be known as USA "B" Well No. 1, San Juan County, Utah.

If anything further is needed, please advise.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

DAB:DK

Form 9-831 a (Feb. 1951)

SE

(SUBMIT IN TRIPLICATE)

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Salt Lake City Land Office ...

Unit

Utah - 02289

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

USA "B" /1

X

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

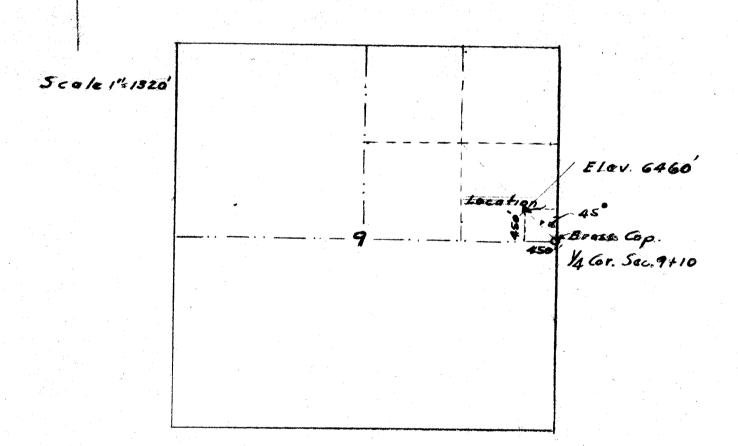
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Texas Pacific Coal & Oil Co.

BOX 2110 FORT WORTH, TEXAS.

U 022889 Lse 06

HORSE HEAD CANYON



Location: SENE, SECTION. 9, TWP. 35 S, R 25 E S.L.M.

Engineer's Certificate.

This is to certify that the above plat has been prepared from field Note: taken by John Beneduring a field Survey of the site. Shown and that to the bost of his knowledge it is Correct.

Texas Pacific Coal & Oil Co. Location

Son Juan County, Utah Survey by John Bene C.E. 11/20421/62 Utah No. 1050

11/22/62

	\		T.P. C. & O 75% Bichfield - 23.746% San Jacinta - 0.969% Delhi Taylor - 0.065% Itah - 182-1/2 9-22-63		Villiam C. Dickson				Mose Jones	A.	
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OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, A. W. Watson and Ned Warnock whose address is 175 S.Main St..Salt Lake City 11.Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

CompanyTE	KAS PAGIFIC	COAL AN	DOIL	CO.Address	P. 0.	Вох	2110,	Fort	Worth	1,	Texas
By	(6)			Title	Execut	ive	Vice	Presi	dent		
	(Signatu	re)-R.W.	Hines								

January 28, 1963

NOTE: Agent must be a resident of Utah.

Effective Date of Designation

TEXAS PACIFIC COALAND OIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1. TEXAS

January 29, 1963

Oil and Gas Conservation Commission State of Utah Salt Lake City, Utah

Gentlemen:

Enclosed please find copies of Federal Form 9-331-a, Application to Drill a wildcat well to be known as USA "B" Well No. 1, San Juan County, 'Utah.

This is an unorthodox location due to topographic conditions. We therefore respectfully request exception to Rule C-3. The ownership of all oil and gas leases within 660 feet of the proposed location is either common with the ownership of the oil and gas lease under the proposed location, or is wholly owned by the operator. The attached plat indicates this ownership.

If anything further is needed to expedite the approval of this application, please contact the writer by telephone.

Yours very truly,

FEXAS PACIFIC COAL AND OIL COMPANY

D. A Bonney

Manager of Production

DAB:D:saf Enclosures

February 1, 1963

Texas Pacific Coal and Oil Company P. O. Box 2110 Fort Worth 1, Texas

Attention: D. A. Bonney, Manager of Prod.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA "B" #1, which is to be located 2190 feet from the north line and 450 feet from the east line of Section 9, Township 35 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Cas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp

ec: Jerry Long, Dist. Efig.
USGS - DURANGO, Colorado
H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5. Salt Lake City	111
Lease Number Utah - 022889 2	
LEASE NUMBER UTAN - UZZOO7	
USA "B" #1	

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	follo	owing mon	is a th of	correc	March	operati	ons and , 19 <mark>63</mark> ,	prod	luction (in	cluding d	rilling and producing
A gent's	addr	P	n . n .	Box 2	2110 , Texas			Com Siøn	pany T.A.	NS/PROJE	my on
Phone		E	Diso	n 5-49	951			Age	nt's title	Manager	of Production
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousa	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E/NE ec.9	358	25E	1	-							Spudded 2-15-63. Set 20" conductor @ 95' w/200 sx. cmt. circulated. Set 13 3/8" @ 1756' w/2200 sx. cmt. cemented to surface Set 9 5/8" @ 5600'
											w/400 sx. cmt. Drilling @ 7142* in Dolomite & Cher. 4-17-63

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) April 15, 1963

Texas Pacific Coal and Oil Company P.O. Box 2110 Fort Worth 1, Texas

Attention: D. A. Bonney, Manager of Prod.

Re: Well No. USA B-#1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of March, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OCCC-4 for your convenience.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:klf

Encl. (Forms)

May 16, 1963

MEMO FOR FILING:

Re: Texas Pacific Coal & Oil
USA "B" #1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

On May 13, 1963, I approved and witnessed the following plugging program on the above mentioned well:

T. D. 7763'

DST #2 7517'-7573' Devonian - recovered 5' D. M. DST #3 7580'-7730' Aneth (Com.) recovered 5' D. M.

Tops	Plugs
Devonian - 7580' McCracken - Mississippian - 6918' Lower Hermosa - 6884' Bottom of Salt - 6850' Top of Salt - 5642'	100' Plug 100' Plug 100' Plug
9 5/8" casing shoe - 5600' Cut 9 5/8" casing at - 4335' 7" at 1700'	Bridge plug with 50 sacks of cement 100' @ Stub 50 ' @ Shoe 10 sacks at surface plug Set marker

HARVEY L. COONTS PETROLEUM ENGINEER

HLC:kgw

cc: Jerry Long, Dist. Eng., U.S.G.S., Durango, Colorado Les

B.

Form 9-831 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

GPO 862040

USA 464 //1

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A seck code blue 7319	(XTA+			
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		al in writing by the Geolog	rical Survey before operations may b	e commenced.
	rk must receive approv	al in writing by the Caolog	-	
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Company TEXAS PACIFI	C COAL AND O	IL COMPANY	Klus	//
I understand that this plan of work Company TEXAS PACIFI Address P. C. Box 21	C COAL AND O	L COMPANT	N.W.X	Zni 1
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Company TEXAS PACIFI	C COAL AND OI	L COMPANY	Specutive Vice Pr	kni

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Budget Bureau No. 42-R355.4. hpproval expires 12-31-60.

Salt Lake City
U. S. LAND OFFICE that - 022889

SERIAL NUMBER

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXAS Far IFIC COAL AND OIL 20. Address F.O. DOX 2110, Fort Worth 1, Texas Lessor or Tract 131 Mm. Field Mildest State Utah Well No. 1 Sec. 9. T. 353 R. 251Meridian Location 2150ft St. 150 M. Line and 450. 1820 F. Line of Sec. 9. Elevation 4.73 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Date 1547 J. 1963 The summary on this page is for the condition of the well at above date. Commenced drilling Fabruary 15, 19.63 Finished drilling 1547 14, 19.62 OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 100 No. 5, from 100 No. 5, from 100 No. 6, from 100 No. 6, from 100 No. 7, from 100 No. 7, from 100 No. 8, from 100 N	LOCATE WELL								
Lessor or Tract 133. May Field #1dcat State 50.13 Well No. 1. Sec. 2. T. 35.5 R. 25 Meridian County Sq. July 1 Location 213.0ft N. Line and 50. Box of F. Line of Sac. 2 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Date 12.2. 1963 Title Executive Vice President The summary on this page is for the condition of the well at above date. Commenced drilling Pebruary 15, 19.63 Finished drilling May 14, 19.63 OIL OR GAS SANDS OR ZONES (Denote pas by 6) No. 1, from 1075 to No. 4, from to No. 6, from to No. 6, from to No. 7, from to No. 7, from to No. 8, from to No. 1, from to No. 6, from to No. 4, from to No. 6, from to No. 4, from to No. 6, from No. 6, fr	Company _TEXAS	PACIFIC	COAL AND	OIL CO.	Addres	P.O.Box 2	LLO, Fort	. Worth	l, Texas
Location 219-0ft No. 1 Line and 56t W. of E Line of Sec. Elevation December 219-0ft	Lessor or 'Tract	ist mer			Field	Wildcat	State		/ L/213
Location 219-0ft No. 1 Line and 56t W. of E Line of Sec. Elevation December 219-0ft	Well No.	Sec9_ 7	r355 R	25 Merie	dian	Cou	nty	lan Jus	33
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Date	Location2190	ft. S 81	Line and	45 0 .{	W of F	Line of Sec.	2	Eleva	tion 54.73
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FORMATION

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Sand & Line

Line Send & Silt Line To Sand To

Line 16, 200

Sand, Lime, Shale (Chert)
Lime & Shale
Shale, Lime, Sand
Sand & Lime, Shale, Siltstone

yuşle.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. LLOW-T.0-<u>тиру</u> 75<u>18</u> 7538 Weight per faot Dolowite & Time
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HISTOR? OF OR OR ON TAS WELL

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- Piugo Vi	bridges were	put in to tes	t ior water, s	tate kind of m	sterial used, position	and results	of pumpi	ng or bailing.
casing per foot	Th lekas per Inch	Make	Amount	Kind of shoe	Cut and punea morn	From-	To-	
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7763 Total Depth (Denote gas by G)

OIL OR GAS SANDS OR ZONES DST #1 - 7034-7150. DST #1 - 7034-7150. Tool open 2 hrs. med. to good blow throughout test. hec. 1316' COMMING 55 41 High 94' middy water, 1172' black sulphur water, salty. ISIP 2035#.FSIP

13 10 string to duties pass tring we routling bot 202 well at above date. DIFP 25#, FFP 25#, THP 4790#, FHP 4790#.

DST #3 - 7580-7730* Tool open 1/2 Haistred blow, Hec. 5. DM, ISIP 180#, FSIP 130#, sollab az 30% beldite Biomed Lieb Ed 30% labitar of 2002%.

The information given herewith is a complete and correct record of the well and all work done thereon

Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

GPO 862040

Land Office Salt Lake City

	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHOTON	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	THE PERSON OF PERSON	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		X.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1	
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF INTENTION TO ABANDON WELL-		
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
USA TOTAL	May XV.	., 19. 6 ;
/ell No. 1 is located 7190 ft. from 18/4 of NR/4 Sec. 9 35-8 (Twp.)	m [N] line and 450 ft. from E line of sec.	, <u> </u>
maare San Juan	(State or Territory)	
(Field) (Count	y or Subdivision) (State of Territory)	
The elevation of the derrick floor above sea l	level is 6473 ft.	
We elevation of the delition made		
DETA	AILS OF WORK	obs. cemen
DETA		obs, cemen
DETA State names of and expected depths to objective sands; show ing points, and al This well was plugged as follows:	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding j il other important proposed work)	
DETA State names of and expected depths to objective sands; show ing points, and al This well was plugged as follows: Set 80 sack cmt. plug 7630-7470; 46 Set cast iron bridge plug 9 5590	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding j ll other important proposed work) sack plug 7319-7219; 40 sack plug 70 dth 20 sacks cat. on top. st 130 sack cat. plug across stub of ca	50-695 sing a
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DETA State names of and expected depths to objective sands; show ing points, and al This well was plusged as follows: Set 80 sack cmt. plus 7630-7470; 46 Set cast iron bridge plus 9 5590°; Let off 9 5/8" casing at 4343°. 36 L221-4021. Set 40 sack cmt. plus 1 Set 10 sack cmt. plus in top of holy 1-14-63. I understand that this plan of work must receive approva	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding j ill other important proposed work) sack plug 7319-7219; 40 sack plug 70 dth 20 sacks cat. on top. st 130 sack cat. plug across stub of ca across bottom of surface casing 1775-1 le with required marker. Plugged and	50-695 Leing a 1725'. abando

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TEXAS PACIFIC COALAND DIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1, TEXAS

May 22, 1963

Oil and Gas Conservation Commission State of Utah 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

We are filing herewith copies of United States
Geological Survey forms for the completion and plugging of our
USA "B" Well No. 1 in Section 9, Twp. 35 South, Range 25 East,
San Juan County, Utah.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

Shief Clerk

WED: DK

2

May 27, 1963

Texas Pacific Coal and Oil Company P. O. Box 2110
Fort Worth 1, Texas

Re: Well No. USA B-#1
Sec. 9, T. 35 S, R. 25 E.,
San Juan County, Utah

Gentlemen:

This is to acknowledge receipt of your "Log of Oil or Gas Well", Form OGCC-3, for the above mentioned well. However, in checking the data we note that the geologic formation tops were omitted from said log.

Would you please furnish us with this information rather than the sample tops that you show on Form OGCC-3. I hope that this letter does not inconvenience you, however, your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

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Les P

TEXAS PACIFIC COALAND OIL COMPANY



GENERAL OFFICES
FORT WORTH 1
TEXAS

June 4, 1963

Re: Well No. TP USA B-#1 Sec. 9, T-35-S, R-25-E San Juan Co., Utah

The State Of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Attention: Clarella N. Peck

Gentlemen:

This is to acknowledge receipt of your letter May 27, 1963 requesting geological formation tops on the subject well. The following tops are:

Entrada 773 Ismay 5293 Carmel 903 Ismay "B" 5418 Navajo 968 Paradox 5483 Kayente 1304 Desert Creek5531 Wingate 1487 Elbert 7366 Hermosa 4205 McCracken 7518 Aneth 7585

I hope these tops will furnish the information requested.

Very truly yours,

Wolan Hirsch

TEXAS PACIFIC COAL AND OIL COMPANY

NH:bjd

cc: W. E. Daniels

G. E. Jacober

Denver

TEXAS PACIFIC COALAND DIL COMPANY

GENERAL OFFICES
POST OFFICE BOX 2110

FORT WORTH 1. TEXAS

July 1, 1963

PLEASE ADDRESS REPLY TO COMPANY AT 1700 BROADWAY SUITE 1110 DENVER 2, COLORADO

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: TP #1 USA "B"

SE-NE 9-35S-25E

San Juan County, Utah

Gentlemen:

Following are the enclosed logs which you requested on the subject well:

1 Sonic Log - Gamma Ray

1 Laterolog

1 Induction - Electrical Log

Please acknowledge receipt of these by signing and returning one copy of this letter.

Yours very truly,

MEXAS PACIFIC COAL AND OIL COMPANY

G. E. Macober

GEJ:ss

Received this _____ day of July, the above mentioned logs.

By: Loulla V. Deck